

Drilling Mud Report(Off Shore)

Engineer

H.Ito
K.Mori

No. 60

Date 18, December, 2013

TOTAL Depth(MSL) 4,006.5m

Company MOJ

Well Name C0002P (NT3-01)

BRT Depth: 4,035.0 m, SSL Depth: 2,067.5 m

Casing Program		Mud Volume & Bit Data		Pump Data		String Data		Circulation Data (min)	
Conductor	36 in 2,121.5 m	Riser Vol. (m³)	392	Pump No.1 (l/st)	19.45	DP Size (in)	5	Surface to Bit	11
Intermediate	20 in 2,827.8 m	CSG Vol. (m³)	158	Pump No.2 (l/st)	19.45	DC1 Size (in)	8.5	Bottom's Up	121
Intermediate	13.375 in 3,976.5 m	B/Hole Vol. (m³)	4	Pump No.3 (l/st)	19.45	DC2 Size (in)		Surf to Surf	132
Intermediate	in m	Disp Vol. (m³)	19	P/Speed No.1 (spm)	85	A/Vel DP (ft/min)		System Total	163
Intermediate	in m	T/Circ Vol. (m³)	635	P/Speed No.2 (spm)	85	A/Vel DC1(ft/min)		P/ Press(Mpa)	28.5
Intermediate	in m	Pit Vol. (m³)	100	P/Speed No.3 (spm)	75	A/Vel Rise(ft/min)			
Production	in m	Bit Size (inch)	12.25	Rate (gal/min)	1,221				

Mud Type:	KNPP	Mud Properties				Materials Name		Daily Amount	Total Amount	Daily Cost
Time (Sampling : Suction)	4:00	15:30								
Depth (m)	3975	4018	Hivis		Tel-Bar					
Mud Weight (SG/PPG)	1.28 10.7	1.28 10.7	1.28	10.7	Kunigel VO (Bulk)					
Funnel Viscosity(sec./qt.)	102	106	300		NaCl					
A.V(cps) at /49 cent.	68.5	70.5/34.5	106		KCL					
P.V(cps)	46	47 / 24	59		Tel-Polymer DX					
Y.V(lb/100ft²)	45	47 / 21	94		Tel-Polymer L					
10"Gel(lb/100ft²)	6	6 / 3	15		Tel-Polymer H					
10'Gel(lb/100ft²)	10	9 / 7	30		XCD-Polymer					
API Filtrate(cc/30min.)	2.8	2.8			Soda Ash					
Cake Thickness(mm)	0.5	0.5			Caustic potash					
pH(-)	12.0	11.8	11.7		Clean Lube					
Pf(cc)	0.2	0.2			Tel Clean					
Pm(cc)	4.3	4.5			Bi-Carbonate					
Mf(cc)	0.5	0.4			Lime					
Cl (mg/l)	110,000	110,000			Defoamer 30C					
Sand Content(%)	0.3	0.2			Telnite GXL					
Oil Content(% Vol.)	0	0			Tel-DD					
Solid Content(% Vol.)	12.5	12.5			Caustic soda					
M.B.C.(cc/cc.mud)	1.00	1.00			Lignite NC					
Temperature(in/out cent.)	15 13	15 12			Astex S					
HT-HP Filtrate(cc)										
HT-HP Filtrate Cake(mm)					Tel Stop G					
K' (mg/l)	30,600	30,600			Tel Stop P					
Ca ⁺⁺ /Mg ⁺⁺ (mg/l)	80	80 0			Tel Mica C					
n Value(600rpm/300rpm)	0.59	0.62	0.47		Tel Mica M					
k Value(600rpm/300rpm)	2.30	0.96	8.14		Tel Mica F					
LGS/Drill Solids(% Vol.)	1.6 1.1	1.6 1.1			Tel Plug C					
					Tel Plug M					
					Tel Plug F					
					Tan Cal M					
					Tan Cal F					
					Tan Cal FF					
					EZ Spot (gal/drm)					
					Speeder P					
					Speeder X					

VG METER READING

Time	Temp	600rpm	300rpm	200rpm	100rpm	6rpm	3rpm
4:00		137	91	71	46	8	5
15:30	15 49	141 69	94 45	74 35	49 23	8 4	6 2
		212	153	125	87	20	14

Well Summary

Drilling to 4,035m. Back ream to 4,029m. Rotation stalled. Attempt to free pipe, reduce pump rate to 6.3Mpa/70spm and Jar down with max 500kN with max torque 20kN. Start rotation and establish free rotation, Increase pump stroke to 29.8Mpa/170spm with full return. Pump 10m3 of Hivis mud. Circulation. POOH.

Change shaker screen.

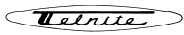
On hand and Remarks

1.11sg KNPP mud : 369m3 @Re#1, Re#2 and Re#3
 1.23sg dilution mud : 30m3 @Act#2
 1.28sg Hi-vis mud : 57m3 @Act#1, Mixing now
 1.13sg 20%LCM mud :24m3 @Act#3

Today's lost mud --m3. (Total 481m3).

Shale Shaker							De-Sander		Mud Cleaner		Centrifuge		
No.	#.1	#.2	#.3	#.4	#.5	#.6	#.1	#.2	#.1	#.2	#.1	#.2	#.3
Top	10	10	10	10	10	10							
Btm1	180	180	180	180	180	180					OFF	OFF	OFF
Btm2	180	180	180	180	180	180							

Daily Cost	
Total Cost	



BALLAST REPORT(Off Shore)

NO. 60

Well Name C0002P (NT3-01)

DATE 18, Dec, 13

TIME 24:00

Active Tank

Tank Name	Status	M/W	Vol.	Monitor	Lo Limit	Remarks
Active #1	Hi-Vis mud	1.28sg	57.0KL			Mixing now
Active #2	KNPP	1.23sg	30.0KL			Dilution mud
Active #3	20%LCM mud	1.13sg	24.0KL			
Active #4	KNPP	1.28sg	55.0KL			Circ mud (Suction)
Active #5	KNPP	1.28sg	55.0KL			Circ mud (Return)
Active #6	Slug mud	1.48sg	6.0KL			
Chemical	Seawater	1.03sg	10.0KL			
Slug	Empty					

Chemical Tank

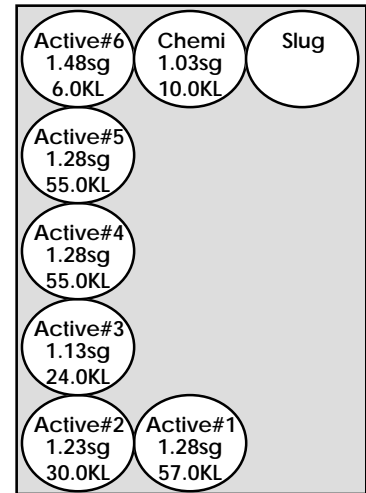
Tank Name	Status	Weight	Monitor
Storage #1	Barite	0kg	
Storage #2	Barite	0kg	
Storage #3	Barite	31,000kg	
Storage #4	Barite		
Storage #5	Bentonite	0kg	
Storage #6	Bentonite		
Daily Tank #1	Bentonite	10,000kg	
Daily Tank #2	Barite	7,400kg	
Bar/Surge #1	Barite	7,500kg	
Bar/Surge #2	Barite	7,400kg	
Gel/Surge #2	Bentonite	800kg	

Chemical Tank Total WT 64.1 ton

Reserve Tank & Solid Control Tank

Tank Name	Status	M/W	Vol.	Monitor	Lo Limit	Remarks
Reserve #1	KNPP	1.11sg	170.0KL			
Reserve #2	KNPP	1.11sg	180.0KL			
Reserve #3	KNPP	1.11sg	19.0KL			
Reserve #4	Empty					
Reserve #5	KNPP	1.28sg	71.0KL			
Reserve #6	Dirty Sea water	1.03sg	181.0KL			
Reserve #7	Dirty Sea water	1.03sg	182.0KL			
Reserve #8	Dirty Sea water	1.03sg	182.0KL			
Sand Trap	KNPP	1.28sg	10.0KL			
Degasser	KNPP	1.28sg	10.0KL			
Desander	KNPP	1.28sg	10.0KL			
Desilter	KNPP	1.28sg	10.0KL			
Soli/con CF	KNPP	1.28sg	10.0KL			
Mud Return	KNPP	1.28sg	10.0KL			
Barite Rec CF	Drill water	1.00sg				

Mud Tank Total WT 1435.6 ton



Bulk Material

Unit(kg)

Materials Name	Receive	Total Receive	Use	Total Use	On Hand	Remarks
Tel-Bar		263,240	4,100	209,940	53,300	
Kunigel VO (Bulk)		29,460		18,660	10,800	

Total SX ROOM Weight 91.8 ton

Total Weight 1,591.5 ton

Made by : K.mori