	AILY MORI	NING REPO	ORT					n No. :		CK13-04			Exp.	Exp. No. : Exp 348								Report No. :			15	
	@24:00	C0002	mBRT		Hole Name	Progress :n		m	Lat. 33° 18.0507'N  Seabed Depth : 1,939.0  Drilling/Coring/Jetting Hrs. : 0.00							RT-MSL: 28.5		m	m x 860.30		Report Date :  mbsf( 2,799.3 mBRT)		28/Sep/20	)13		
Depth :		ary of Operation	on 27-	-Sep				kill and choke line. Secure centralizer joint fin. Lay out IRJ. Lower											. ×	8	60.30	mbsr( 2,799.3 mBRT)  mBRT: meter below rotary table				
From		eration to 06:00 eakdown ( 00:00 Hrs		-Sep 27-S	ep : Pressure test aux line. Lower BOP.  27-Sep  Detail of Operation											_		below rotary to below sea floor	able	1						
0:00	1:45	1:45	BOPE(N)	Pick up	and connect of Connect MUX	entralizer	joint on	IRJ. Low	er and set ce	ntralizer	joint on s	pider.				Detail	oi Operation									
1:45	2:30	0:45	BOPE(N)																							
2:30	4:00	1:30	BOPE(N)	Check le	300psi x 5min eak point with	dye pill (g	reen).																			
				1	Flush 3.7bbl o Pressurize to	300psi ag	ain, drop	down pre	essure.																	
4:00	5:30	1:30	BOPE(N)		Pick up riser j and lay out ce					ralizer jo	nt and IR	J.														
5:30	6:15	0:45	BOPE(N)	Pressur	Replace seal e test of kill lin	al of kill line of IRJ top flange. line from IRJ.																				
6:15	8:30	2:15	BOPE(N)	Secure	300psi x 5min centralizer joir	t fin on R	TS, clam	p bolt tigh	it.																	
8:30	10:00	1:30	BOPE(N)	Connec	Connect centralizer joint on IRJ and pressure test of kill line. Fill fresh water in kill line and pressure test, 300psi x 5min - NG.																					
10:00 12:45	12:45 14:30	2:45 1:45	245 BOPE(N) Lay out contrations port. Pick up red buoyant joint for pressure test.  145 BOPE(N) Pressure sets of kill and choice line from red buoyant joint for pressure test.																							
			Fill up and flush kill and choke line with fresh water.  Pressure test of surface line, 300 psi - OK.																							
				Pressure test of choke and kill line, 300psi x 5 min - NG.																						
					Pressure test Pressure test	of choke I	ine, 300	psi x 5 mir	n - NG. Obse	erved lea	kage at fl	ange betw	een red bu	oyant joint a	ind IRJ.											
					Found out bo: It is estimated	side of IF	RJ is faile	ed.						it joint and	NJ.											
				1			oversize	ed on box	but not able	to confi	m by rig e	equipment														
14:30 15:15	15:15 15:45	0:45 0:30	BOPE(N) BOPE(N)	Remove	red buoyant jo e tie wrap and	cable rubl																				
15:45 16:30	16:30 18:45	0:45 2:15	BOPE(N) BOPE(N)	Pick up IRJ and BOP. Skid BOP Cart and land BOP on the cart. Secure same.  Break connection between BOP and IRJ at moon pool. Lay out IRJ.																						
18:45 20:45	20:45 22:30	2:00 1:45	BOPE(N)	Pick up and make up Centralizer joint and 30ft pup joint. Skid BOP to well center and connect centralizer joint to BOP.																						
22:30	24:00	1:30	BOPE(N)																							
		13.0 BOFE(N) Lower BOP and land 30tf pup joint on riser space ron going.  Pick up BOP and said BOP Cart.  Lower BOP. Attach Mux cable clamp and clamp the cables.																								
				ļ																						
		<del> </del>		<del> </del>																						
From	Time Br	reakdown (00:00 Hrs	- 06:00 on Code	28-8	Sep )	* The da	ata on 00	0:00 - 06:0	00 is unofficia	ıl.						Detail	of Operation	n								
0:00	4:15	4:15	BOPE(N)		e test of aux li Pressure test				MTG nump 3	300nsi x	5min - NO	3 1000ns	i - NG													
					Check choke Check kill line	line, 300p	si x 5mir	n, 6000psi	x 10min - Ol	<.																
					Close upper a	nd lower	outer kill	valve and	open kill iso	lation va	ve. Pres	sure test k	ill line, 300	osi x 5min,	0000psi x 1	10min - O	K.									
					Close kill isola Pressure test	conduit ar	and ope	en upper a er line witi	nd lower out n subsea pur	er kill va np, 5000	psi x 10m	sure test k nin - OK.	all line, 300	osi x 5min, i	SUUUpsi x	10min - O	K.									
4:15	6:00	Meanwhile, pressure test choke and kill line with CMTG pump, 300psi x 5min, 6000psi x 10min - OK.  1/45 BOPE(N) Lower BOP:																								
		Pick up BOP and make additional clamp of MUX cable on centralizer joint (to avoid slippage termination point at top of BOP).																								
		Meanwhile, remove cursor rail of ROV.  Remove muster bushing in auxiliary well for pick up moonpool hose.																								
						Remove	e muster	bushing i	n auxiliary w	ell for pio	k up moo	npool hose	е.													
Bit Record Bit S	ize		. I IA	ADC		_		_	Depth (mart)		1 1	Aeter-	Hrs.		VOB (kN)		rpm	Total Rev.					Dull Condition	1		
	in) M	IFR Ty		ode	S/No.	Noz	zzles	Fro		То		age			. Max.	Min.	Max.	(krev)		Inner	Outer	Dull		B G	O.D.	RP
BHA Record											-				-		1					_	Hook Wt. (kN)	@		mBRT
																							Hook Load			
Mud Properties	I Туре	Time	Depth	MW	VIS PV	YV	Ge		WL Cake	e pH	Pf	CI-	Sand	Oil Sol	d MBC		Temp Out	- K+	n	к	LGS					
	NPP	9:00	(mBRT) pit	1.12	146 43	44	(10",	, 10')	4.7 0.5			92,300		0 7	0.5	In 26	Out	30200	0.58	2.35	0.3					_
										-													Traveling block Cutting skip @			480
Mud Pumps : 14			5.00 Pr	gallon ess.	/stroke @97% Ann. Vel.	7	Personn	nel @24:00		7	Mud Mate	rials on Board	@24:00hrs		Received	i i	Used	(unit: kg)	ck				Empty		Full	Total 0
	r Size Si	PM GF		MPa)	(m/min)	4	MQJ Cn		10	00	Barite (E					0	0		237,860				ROV Status		Stand-b	'
2	6"				0 0	1	MQJ (Su	b sea & Hyo		1	NaOH	-VO (Bulk)				0	0		12,000 800 1,240				Last Dive Injection Skid	13:0	0 9	22/13
Geologic Informa	ation		1				MWJ			15	Lime NaCl					0	0		48,000		Heli Info	rmation			135 /135	gal
From	To		Lithology of c	uttings		1			$\pm$	1		mer DX / L	/ H		0/0	/0	0/0/0	6760 / 438			Fit. No.		Time	Departed	Are.	ssenger Dept.
$\vdash$		<u> </u>				_		ering erger-CMT		1	XCD-Po Soda As					0	0		2,625 1,975		1	9	9:08	9:15	2	2
Shale Shaker No.1 #2	20, #110 x 2	No.4 #2	20, #84 x 2	Centrifug No.1	ge: hrs	7	Telnite	kougyo	-	5	KOH Bi-Carb			$\perp$		0	0		2,500 1,000		3	HSE) and oti	her information			
No.2 #2	20, #110 x 2 20, #110 x 2	No.5 #2	20, #84 x 2 20, #84 x 2	No.2 No.3		1	SES		-	1	Clean L					0	0		24,800 3,200		Incident		Last	13/Feb/2013	No. LTA	
Materials Stock	on Board @24:00 em			sed sed	Stock	⊒ 7			$\perp$	1	Lignate Astex S			$\perp$		0	0		2,000		LTA HUNS c	arde		26	_	
Fresh Water		m3	92.9	98.7	(5.8	0)			$\perp$	1	Treat H	S				0	0		0		Remarks		1			
Potable Water Drill Water		m3 m3	0.0	0.0							Defoamer 30C Telnite GXL			0			0		208 54							
Fuel Lube, Oil		m3 Ltrs	0.0	0.0							Tel Clean Baracor-100 (gal)			0			0 4,800 0 0									
Heli Fuel Cement "GWC"		Ltrs ton	0.0	0.0	0.0	ī			+	-	Tel Stop	G/P C/M/F			0/0/		0		500 / 1000 /500 / 1000		Marine I Heave (I	nformation (	@24:00			0.5
Cement "G" Boat Information	1 @24:00	ton	0.0	0.0 0.0			Total 138			38	Tel Plug C / M / F Tan Cal M / F			0/0/0				0 500 /500 / 100 0 1920 / 192		Pitch (deg) Roll (deg)		eg)			0.5 0.6	
Boat Nan		Status	Der	Time @	Time @Chikyu ted Arrived			Mud Volume (m3) KNPP mud (1.12)			EZ Spot Speede	ot			0/	0	0		550 1700 / 1700		Vessel Heading (de Riser Tension (kN)		·g)			90
Kaiyu Shinchou-n		- Shingu Port		- 7:30	-						68 Speeder P / X  24 Rester  12 Telnite OS-5				0			0		V.D. Load (Moon)  Max Draught (m)					209.9	
Hakuryu-m	iaru	Chikyu	1/	-	7:17	1	cretty G	rur (1.00)		Ĩ	Telnite I					0	0		0		Thruster					1380
Weather Informa	Weather	Temp.	(degC)	Baron		-27 **		ind	0			Wa		D- 1 - 1			urrent		Visibility							
24:00	bc	Air 22.0	SW 25.6	(hP	0.8	ed (m/s) 8.8		(deg) 0.0	Gust (m/s) 10.2		ght (m) 1.9	Dir. (		Period (s) 7.7		eed(knt) 0.8	Dir. (		(km) 22.0			Reported by	: D. Ikenomoto /	T. Yokoyama /	S.Kataoka	
Today's Schedul	le : Lower E	3OP (untile 12:00)	. Pressure test o	f aux line.	Recover BOP.																A	Approved by	: T. Saruhashi /	Y. Uemura		