	AILY MORI		ORT		Mission No. :	<u>CK13-</u>	04	Exp. No. :	Exp 348			Report No. :	71
	@24:00 @06:00			Hole Name : 30.0 mbsf 30.0 mbsf	C0002N Progress :n	Lat.	33° 18.0507'N Seabed Depth : 1,967.5 Coring/Jetting Hrs. :	0 mBRT hrs		8.2029'E RT-MSL : 28.5 CASING : 13-3/8"		Report Date : mbsf(3,977.5 mBRT)	23/Nov/2013
	Summa Present Op	ary of Operation eration @ 06:00	on 22- on 23-	Nov : RIH 13- Nov : Changir	3/8"CSG. Landing 13-3/8"CSG ha ng saver sub and IBOP on HPS.	nger. 13-3/8"	CSG CMTG. Pressure test pac	koff. Release and Pl				mBRT: meter below rotary table	
From	То	eakdown (00:00 Hrs	Code	22-Nov					Detail of Ope	eration		mbsf: meter below sea floor	
0:00 0:15	0:15 5:45	0:15 5:30	CSG(N) CSG(N)	Run 13-3/8" CSG from 3	G from 3734 to 3755mBRT. Loss 3755 to 3810mBRT on 6-5/8" landi	ng string. Tig	ht spot from 3755 to 3962mBRT	Loss rate 0.5-0.9m	3/hr.				
5:45	6:45	1:00	CSG(N)	Land 13-3/8"CSG hand	own 700-1000kN, increased flow to er onto wellhead. t stand, open CMC and land CSG				from pressure increm	ient.			
				Slacked casing	weight + 66.7kN (Hook: 4262kN to ng weight (HKLD: 2770kN) and scr	2263kN) and	scribe line. Check landing with					Angle Deg	1
6:45	7:45	1:00	СМТ	Set down to neu	tral (Hook: 2330kN) and rotate stri le boosting riser at 200gpm.	ng 1 turn to ri	ght.					Angle Deg LFJ 0 0.00 LMRP 130 1.00	
	7.45	1.00		Eluched comon	line and pressure test at 200/6000	lpsi for 5/10m	in - OK.					BOP 160 0.50 Bulls eye reading @18:14	
7:45 8:15	8:15 8:45	0:30	CMT CMT	Pumped 62.9bbl of cher Pump 125.8bbl of space	ved while boosting riser. nical wash-7 with cementing pump ar at 500gpm x 6.2MPa with rig pump	4.6bpm x 53	30-610psi.					CMT slurry	
8:45	11:00	2:15	CMT	Closed lower IBOP and	applied 200psi back pressure. Dro slurry followed by 15.9m3 of Cemp	op bottom (1s	t) dart, mix and pump 1.89sg ce	ment slurry with cem 3). Pump rate: 3.3-6.	enting unit. 3bpm x 72-280psi,			G Cement 111 D193 530	ton gal
				Drop top dart (2nd) and	displace 1.59m3 of drill water with opped due to limited bulk cement t	cementing ur	ìit.					D206 45 D095 150	gal Ib
11:00	13:00	2:00	CMT	Displace mud with rig pu	tom dart bump was not observed. ump. 500gpm x 0.3MPa. Loss rate	: 2.6m3/hr.							
				Top plug shear SPP was increa	with 16.9MPa @942cts. Bottom pl sed gradually @6095cts. Top plug	ug bump with bump @877	Octs and increase pressure and	hold at 14.4MPa @8	797cts for 5min. Total	I: 166.3m3.			
13:00	14:30	1:30	CSG	Set MS-1 pack off seal a	P, equalize pressure across ez-tor and energize.						13, Confirm float holding.		
14:30	15:45	1:15	Other (N)	Attempt to pressure test	 Slack 67kN (Hook: 2260kN), rot of CMTG line, suction mal-functio 	1.							
15:45	17:00	1:15	CSG(N)	Close middle pi	attempt to energize MS-1 pack off be ram and pressurize to 3000psi v	seal. vith 15gpm - I	NG. Open middle pipe ram, pic	k up and slack off few	times with CMC and	pressurize again - NG.			
17:00	19:00	2:00	CSG	Meanwhile, clea Switch back to cementin	in suction line of cementing unit. Ing unit, energize MS-1 pack off sea	l and pressur	e test same at 5500psi.						
				Overpull 520kN	00psi x 10min with 2.0bpm - OK (p (Hook: 2870kN) and pressure test	MS-1 pack of		Opsi x 10min with 0.4	bpm - OK (pump: 1.8	bbl, back: 1.8bbl, no injection).			
19:00	24:00	5:00	CSG	Cleek FOkkl and	8" landing string from 3978 to 1117 rotate 4 turn right. Pick up with Cl 100kN @3977.4mBRT was observ	AC and release	se PADPRT (Hook: 2666kN).						
				Drop sponge ba	IU0kN @3977.4mBRT was observ II in box thread of 6-5/8"DP UD-16 nile, recover ROV to 500m and wai	5 and pump s	tring volume.	pump through choke	line 300gpm.				
				Meanwr	lile, recover ROV to soum and wai	t on lower cur	rent.						
				Note:									
				Inject 19 gal gly	col to LMRP and Wellhead connec hole section: 8.8m3/day, total 436.8	tor. Check Bu	ull's eye and wellhead condition	found 40% hydrate.					
	Time Br	eakdown (00:00	-06:00 on	Sea current @ 0	Chikyu: 1.0-3.4 knot. 5mile SW: 2.1 * The data on 00:00 - 06:00 is uno	2-3.8 knot.							
From 0:00	To 1:00	Hrs 1:00	Code CSG(N)		RT on 6-5/8" landing string from 111	Detail of C							
1:00 3:30	3:30 4:30	2:30 1:00	CSG(N) CSG(other)	Changed out elevator, c Lay down PADPRT and	ontinue POOH PADPRT on 5-7/8"	landing string	from 727 to surface.						
4:30	6:00	1:30	CSG(other)	Change out IBOP and s	aver sub on HPS.								
				Note:	ikyu 1.7 knot, 5 mile SW 2.6 knot								
Bit Record Bit S	ize				Depth (r	-	Meter-	WOB (kN)	rpm	Total Rev.		Dull Condition	
	in) M	FR Ty		ode S/No.	Nozzles From	To	age Hrs.	Min. Max.	Min. Max.	(krev)	Inner Outer E	Dull Loc. B G	O.D. RP
BHA Record												Hook Wt. (kN) @	1.116.3 mBRT
		PADPRT x XO x	5-1/2"DP S-150	(6m) x XO x XO x 5-7/8"DP	NK-155 (3) x 5-7/8"DP NK-155 18stds	x XO x 6-5/8"	DP UD-165 1std x 6-5/8*DP (6m) x	6-5/8"DP 31stds x CM	T stand			Hook Load #32 stand 6-5/8"DP UD-165	1,670 2,592
												13-3/8"CSG & PADPRT	2,650
Mud Properties	Type	Time	Depth	MW VIS PV	YV Gel St. WL	Cake pH	Pf Cl- Sand	Oil Solid MBC	Temp	. К+ п	K LGS	Hook block & HPS	740
	NPP	3:00	(mBRT) 3,760	1.13 130 42	(10*, 10')	0.5 10.0		0 7.0 1	In Out 10	26,500 0.51	3.96 1.1	Hook block	460
KN	NPP	17:00	Pit	1.13 103 40	44 8 10 3.0	0.5 10.0	0.1 70,300 0.1	0 7.0 1	15	28,100 0.54	1.79 1.1	Cutting skip @24:00	
Mud Pumps : 14	r Size Si	PM G		gallon/stroke @97% ess. Ann. Vel.	Personnel @24:00 CDEX	11	Mud Materials on Board @24:00hrs Item	Received	Used	(unit: kg) Stock]	Empty 35	Full Total 0 35
1 0	6*		(N	(m/min) CSG	MQJ Crew MQJ (SC,Other)	98 1	Barite (Bulk) Kunigel-VO (Bulk)		2,800	10,800		ROV Status	Diving
3 6	6* 6*	0)	0	MQJ (Sub sea & Hyd) MWJ	2	NaCl KCl		3,000 2,000	23,000 18,000	-	Last Dive Injection Skid) /135 gal
Geologic Informa From	ation To		Lithology of c	uttings	Scientist	3	Tel-Polymer DX / L / H XCD-Polymer		600/400/120 100	100	Fit.	Time	Passenger
					Telnite Oceaneering	6	Soda Ash KOH		125	2,050	1	Arrived Departed 13:57 14:07	Are. Dept. 9 8
Shale Shaker	40 #45 ··· 0		0 #445 ··· 0	Centrifuge: hrs	Schlumberger-CMT SLB WL	3	Clean Lube Tel Clean		2,400	0	3		
No.2 #*	10, #145 x 2 10, #145 x 2 10, #145 x 2	No.5 #1	10, #145 x 2 10, #145 x 2 10, #145 x 2	No.1 off No.2 off No.3 off	Geoservice Vetco	1	Bi-Carbonate Lime			2,100 1,240 192	Safety (HSE) and	d other information	No. 1 TA
Materials Stock	10, #145 x 2 on Board @24:00 em	1.000		No.3 off	Halliburton-LWD Halliburton-DD	3	Defoamer 30C Telnite GXL Tel DD		18	192 36 3.200	Incident	Last Incident 13/Feb/2013	No. LTA
Fresh Water Potable Water	word	m3 m3	105.1 0.0	95.9 337.7 7.4 313.7	Weatherford (casing) MI-Swaco Tenaris	4	Tel DD NaOH Lignate NC			3,200 800 2,000		20	1
Drill Water Fuel		m3 m3 m3	0.0	7.4 313.7 84.3 1,561.3 52.3 5.084.8	rend18		Tel Stop G / P Tel Mica C / M / F	_		2,000 500 / 1000 500/0/0			
Lube, Oil Heli Fuel		Ltrs Ltrs	0.0	52.3 5,064.6 900.0 75,200.0 0.0 0.0	Total	160	Tel Plug C / M / F Tan Cal M / F / FF	_		500/220/ 0/4230/4500	0 Marine Informatio	on @24:00	
Cement "GWC" Cement "G"		ton ton	0.0	0.0 82.0	Mud Volume (m3) KNPP mud (1.13)	193	EZ Spot Speeder P / X	_		550 1700 / 1700	Heave (m)		0.1
Boat Information			1	Time @Chikyu	KNPP mud (1.12) KNPP mud (1.11)	0 470	Baracor-100 (gal) Astex S	_		0	Roll (deg)	(deg)	0.1
Boat Nan Kaiyu		Status Chikyu	Dep	parted Arrived	LCM 20% (1.13) Hi-vis (1.12)	24	Treat HS Rester	_		0	Riser Tension (kt V.D. Load (Moon	4)	8700
Shinchou-n Hakuryu-m	naru Iaru Curre	Chikyu nt survey @ 5mile		5:35	KNPP (1.28) total	11 709	Telnite OS-5 Telnite HEC		-	0	Max Draught (m) Thruster (kW)		9.0
Weather Informa		Temp.	(degC)	Barometer	Wind		Wave	· ·	Current	Visibility	Well Cost (1,000 Daily	Yen)	
Time 24:00	bc	Air 14.0	SW 22.8	(hPa) Speed 1020.3 7.	1 (m/s) Dir. (deg) Gust (n 3 346.0 8.9					(deg) (km)	Cumulative Report	ed by : S. Kataoka / S. Yamada	
Today's Schedul	le : Make u	p WBRRT with	13-3/8" wear bu	shing, RIH, set WB, test I	BOP.						Approv	ed by : Y. Uemura	

 Today's Schedule :
 Make up WBRRT with 13-3/8" wear bushing, RIH, set WB, test BOP.
 Output
 Output</th

Approved by : S. Kataoka / S. Yamada Approved by : Y. Uemura