

Site Name C0002 Hole Name C0002R Lat. 33° 18.0507'N Long. 136° 38.2029'E Seabed Depth : 1,967.5 mBRT RT-MSL : 28.5 m Report Date : 18/Jan/2019  
 Depth : @24:00 4,880.0 mBRT 2912.5 mbsf Progress : 0.0 m Drilling/Coring/Underreaming Hrs. : 0.00 hrs Last BOP PT: 1/5/19 Next BOP PT: 1/26/19  
 Depth : @06:00 4,880.0 mBRT 2912.5 mbsf LAST CASING : 9-5/8" x 11-3/4" ESET x 2,847.50 mbsf 4,815.0 mBRT Last BOP FT: 1/12/19 Next BOP FT: 1/19/19  
 Summary of Operation on 17-Jan : Continue to work pipe at 4,816mBRT. Slip and cut. Pressure test for 9-5/8" x 11-3/4" ESET casing shoe. Circulation. Last Glycol 35gal Inj. 1/15/19  
 Present Operation @ 06:00 on 18-Jan : Continue circulation and derrick inspection. Work pipe at 4,816mBRT. mBRT: meter below rotary table  
 mbsf: meter below sea floor

From	To	Hrs	Code	Depth(mBRT)	Detail of Operation
0:00	7:00	7:00	OTHER(N)	4,880.0	Continue to work pipe at 4,816mBRT Attempt to break string by Jarring x >100times, No success Jarring up: Cocked by 500kN(SO) then overpull 700kN(OP), after activated jar, continue overpull max 1,500kN (w/o pump) Jarring down: Cocked by 200kN(OP) then 600kN(SO), w/o pump Attempt to break free string w/70rpm x 42kNm of neutral weight, every 10times jarring.
7:00	13:00	6:00	OTHER	4,880.0	Conduct slip and cut
13:00	15:30	2:30	CSG	4,880.0	Conduct pressure test for 9-5/8" x 11-3/4" ESET casing shoe at 4,816mBRT Line up cement line to choke line. Flush choke line from cement unit. Conduct surface line test w/300psi x 5min, 1,000psi x 5min, confirm no leak OK Close Lower annular(from Blue pod) Conduct pressure test to check shoe integrity for high flow application in high pressure stuck environment. #1 Test: Pressure stepping up w/0.25bpm but suddenly drop 30-40psi x 2times while pressure increase to 545psi. NG Suspect fluid leaking from annular by heave motion. Increase lower annular closing pressure from 11.4MPa to 13MPa from Blue pod Open additional APV x Zea for maintain DP movement #2 Test: Pressure stepping up to 595psi w/0.25bpm and stop pump. Confirm hold pressure 520psi then bleed off. Pump 2bbbls and return 1.9bbbls. #3 Test: Pressure stepping up to 635psi w/0.25bpm then pressure drop suddenly, stop pump(Pump 2.3bbbls). Until suddenly drop pressure, build up trend shows almost same trend w/ESET liner pressure test. Re-start pump and pressure stepping increase to 350psi and observe pressure build up trend shows reduced angle, stop pump(Pump 0.3bbbls) Confirm no loss by return mud volume(Pumped 2.6bbbls, returned 2.6bbbls) Confirm Junk mill is out from ESET casing shoe(Casing shoe depth: 4,815mBRT) and high flow rate application is suitable.
15:30	18:30	3:00	OTHER(N)	4,880.0	Work pipe at 4,816mBRT Attempt to break string by Jarring x >50times w/torque on string(10-20kNm), No success Jarring up: Cocked by 500kN(SO) then overpull 700kN(OP), after activated jar, continue overpull max 1,500kN (w/o pump) Jarring down: Cocked by 200kN(OP) then 600kN(SO), w/o pump Attempt to break free string w/70rpm x 42kNm of neutral weight, every 10times jarring.
18:30	19:30	1:00	C&C	4,880.0	Circulation for cooling Jar and conduct derrick inspection Observe pressure fluctuated 6.5-12MPa and keep controlled by flow rate 200, 250, 300, 325, 350gpm Confirm derrick condition, OK
19:30	23:15	3:45	OTHER(N)	4,880.0	Work pipe at 4,816mBRT Attempt to break string by Jarring, activated only 2times by Jarring up, No success Observe jar malfunction, not able to activate. Continue to try cocked by 500kN(SO) then overpull 700kN(OP) for activate jarring up, and 200kN(OP) then 600kN(SO) for activate jarring down(w/pump) Pump pressure fluctuated 3.1-7.6MPa and keep controlled by flow rate 65-125gpm Attempt to break free string w/70rpm x 42kNm of neutral weight, every 10times jarring.
23:15	24:00	0:45	C&C	4,880.0	Circulation w/100gpm x 4-5MPa and conduct derrick inspection  Backloading item: 67lbs of 9-5/8" ESET (purchased) binding by Econo wrap. Ready for back loading (12:35-15:30): Advisory status due to #2 starboard side generator flow control valve maintenance No loss in 24hrs

Time Breakdown (00:00 - 06:00) on 18-Jan \* The data on 00:00 - 06:00 is unofficial.

From	To	Hrs	Code	Depth(mBRT)	Detail of Operation
0:00	0:15	0:15	C&C	4,880.0	Continue to circulation w/100gpm x 4-5MPa and conduct derrick inspection Confirm derrick condition, OK
0:15	6:00	5:45	OTHER(N)	4,880.0	Work pipe at 4,816mBRT Work pipe without Jarring, Jar can not be fired anymore Try to cocked by 500kN(SO) then overpull 700kN(OP) for jarring up, and 200kN(OP) then 600kN(SO) for jarring down(w/pump) Pump: 100gpm x 3.6MPa

Bit No.	Size (in)	MFR	Type	IADC Code	S/No.	Nozzles	Depth (mBRT)	Meter-age	Hrs.	WOB (kN)	rpm	Total Rev. (krev)	ROP (m/hr)	Inner	Outer	Dull	Loc.	B	G	O.D.	RP	

BHA Record @24:00	Hook Wt. (knt) @24:00
22 9.851" DO 9.851" Junk Mill x Bit Sub w/ non ported float x XO#1 x 6-3/4" DC (4-1/2" IF 3stds) x 6-1/2" jar x 6-3/4" DC (4-1/2" IF 2I) x XO#2 x Churchil Drift Sub x 5" DP S-140 (12stds) x 5-1/2" DP S-140 (22 stds) BHA x XO#3 x 5-1/2" DP S-150 (70 stds) x XO#4 x 6-5/8" DP Z140 (12stds) x 6-5/8" DP UD-165	4,816.0 mBRT 2,851
	BHA 130
	Below DC -
	below Jar 120
	HPS & Traveling block 620
	Hook + RRT -
	Hook block -
	Jar Rotating time 2/ S/N:1760-5031
	Today 0.00 Total 4.22 hrs
	Cutting skip @24:00
	Empty Full Total
	55 0 55

Mud Properties @24:00	Mud Type	Time	Depth (mBRT)	MW	VIS	PV	YV	6rpm	Gel St. (10", 10')	API	Cake	pH	Pf	Cl-	Sand	Oil	Solid	MCB	Temp In	Temp Out	K+	n	K	LGS	FIT 20/40 (mm)	
KNPP	2:00	Pit	1.39	63	25	26	9	9	17	7.3	1.1	10.3	0.1	117,000	0.20	19.0	2.25	13	21,400	0.46	2.50	6.50	0	0	0	0
KNPP	13:00	Pit	1.39	63	25	28	10	9	17	7.4	1.1	10.3	0.1	117,000	0.20	19.0	2.25	13	20,900	0.45	2.70	6.50	0	0	0	0

Mud Pumps : 14-P-220	5.00	gallons/stroke @97%

Personnel @24:00	
CDEX	10
MJ Crew	100
MWJ	15
Scientist	4
Telinite	2
Oceanengineering	6
SLB Cementing	3
SLB WL	0
Geoservices	6
M-I SWACO	4
Deformer 30C	2
SLB LWD	2
SLB Seismic	0
AFGlobal	2
ENVENTURE	1
SLB DD	1
Franks	2
Total	160

Mud Materials on Board @24:00hrs (unit: kg)			
Item	Received	Used	Stock
Barite (Bulk)			384,500
Caustic Soda			1,200
Lime			200
Soda Ash			475
Caustic Potash			1,275
Tel-Polymer DX / L / H			1,560 / 1,940 / 0
XCD-Polymer			675
Lignite NC			4,500
Clean Lube W			0
Tel Clean W			4,600
Astex-S			4,400
Deformer 30C			512
Tel DD			3,200
Bi-Carbonate			1,000
Citric Acid			2,275
Tan Cal C / M / F			210 / 1,020 / 510
Telinite GXL			684
Treat-HS			9,200
Mud Seal P			130
Tel Plug C / M / F			500 / 500 / 500
Tel Stop P / G			500 / 260
Barolift (lbs)			1,935
Driscald			0
Tel Flow P			0
Poro Seal			0
Steel Seal 50 (lbs)			1,000
KCl			0
NaCl			7,000
Fracseal (lbs)			8,000
STOPLOSS(1.37)			0
Stopseal (lbs)			0
Bentonate(Bulk)			46,000

Mud volume@24:00	
Mud Volume (m3)	
KNPP mud (1.39)	433
KNPP (Fracseal)	198
KNPP (BAROLIFT)	35
KNP mud (1.33)	47
KNP mud (1.13)	165
STOPLOSS(1.37)	54
Chemical and slug	16
total	948

Materials Stock on Board @24:00				
Item	Unit	Stock	Used	Received
Fresh Water	m3	295.4	71.8	96.0
Potable Water	m3	325.4	5.5	0.0
Drill Water	m3	1,178.3	22.4	0.0
Fuel	m3	4,249.6	44.8	0.0
Lube Oil	Ltrs	77,600	1,400.0	0.0
Heli Fuel	Ltrs	0.0	0.0	0.0
Cement "GWC"	ton	161.9	24.1	0.0
Cement "G"	ton	97.0	0.0	0.0

Boat Information @24:00		
Boat Name	Status	Time @Chikyu
#8 Meiji-maru	Chikyu	Departed / Arrived
Akatsuki	Shingu	3:00
Shincho-maru	Chikyu	

Weather Information				
Time	Weather	Temp. (degC)	Barometer	Wind
24:00	bc	9.5	1017.8	13.6
			Speed (m/s):	Dir. (deg) : Gust (m/s)
			16.9	300 : 16.9
			Height (m)	Dir. (deg) : Period (s)
			1.4	250 : 4.9
			Current	Visibility
			Speed(knt) : Dir. (deg)	(km)
			0.4 : 230	22.0

Safety (HSE) and other information		
Incident	Last Incident	No. LTA
LTA		
HUNS cards	20	
Remarks		

Marine Information @24:00	
Heave (m)	0.2
Pitch (deg)	0.2
Roll (deg)	0.1
Vessel Heading (deg)	290
Riser Tension (kN)	9750.0
V.D. Load (ton)	13251
Max Draught (m)	8.0
Thruster (kW)	1260

Today's Schedule: Continue to work pipe at 4,816mBRT. Back off and retrieving drill out assembly  
 Reported by : A. Suzuki / N.Sakurai  
 Approved by : T.Sarushashi