Chikyu	DAILY	MORNI	<u>I</u>	Nissio	on No. :	<u>(</u>	CK1	<u>8-04</u>	Exp. No			<u>.:</u>	Exp 3	58					Report No. :			1	7					
Site Name Depth :	C0002 @24:00	2	Mole Name	C0002	P	Lat.	33° 18. 0.0	0507'N m	-	Long. Drilling/0	136° 38.2 Corina/Unde	2029'E rreamin	S a Hrs. :	eabed 0	Depth : 00	1,9 hrs	67.5 n	nBRT OP PT:	R	T-MSL	28.5	m Next	Repo	ort Date :	:	24/Oct/20	18	
Depth :	@06:00		mBRT (19	67.5) mbsf		LAST C/	ASING :	11-3/4	4"	y	2,922.50	mbsf	(4,89	90.0	mBRT)		Last BC	OP FT:				Nex	BOP FT					
Pres	Summary o sent Operati	of Operation ion @ 06:00	on 23 on 24	-Oct :	Secure Conduc	MUX c t rotatio	ables. La on test	atch ter	nsion	er ring	on telesco	opic jo	oint. La	Ind B	OP on	wellhe	ead. Pre	essure test	wel	lhead	connec	tor.	mBRT: I	meter belov	v rotary t	able		
Tir	ne Breakdo To	wn (00:00 - Hrs	24:00 on Code	23-Oct Depth(mBRT))										De	tail of (Ineration						mbsf: m	eter below	sea floor			
0:00	24:00	24:00	BOPE		Continu	e to ru	n BOP a	nd Rise	ər																			
				+	(00	:00-03 :30-05	:30) Sec :30) Sec	ure MU ure MU	JX ca JX ca	ible with ible with	n smart ba n smart ba	and or and or	ו Interr Bump	nedia per Jo	te Flex int.	Joint	t.				•••••				••••••	••••••	•••••	
				ļ	(05	:30-08	:00) Sec	ure MU	JX ca	ble with	n smart ba	and or	n Teles	scopio	Joint.	della a	44 la la -	. In some all as as a	~~~~~		والمعالمة الم	0			-1-4			
							Apply gi Apply w	ease c hite ali	gnme	ad bear ent mar	k onto Te	escop lescop	ic joint	t loac	bearir	nile a ng FW	/D for ro	tation test	on in	iterme	diated	nex joi	nt and i	oumper j	oint.			
					(08	:00-12	:00) Pick	up lan	ding	string	och MUX	aabla	with or	mort	and to	Tolo	aconio I	loint										
					(12:00-13:00) Install gator lock control hoses																							
					(13	·00-19	Lower la	anding	joint ensio	to conr	nect 2lines	s on T	J seal	and 4	lines o	on gat	orlock a	nd 1line fo	r co	oling v	vater	~~~~~						
		Due to the coupling condition and tensioner ring removed spacer sim at FWD side. Install sade													sado	lle and	apply 5	im slac	k on sa	ddle belov	w tesior	ner ring.						
		Install index line on top of MUX saddle on FWD side of tensioner ring.											ə (3r	nm wi	re and :	shackl	es) on /	AFT side	of tens	sioner rir	ng.							
					(19	:00-20	:00) Perf	orm du	immy	/ landin	landing on each tensioners																	
			Set load distribution for landing(3,000kN DW/250kN CMC, 6,100kN Tensioner)											•••••	•••••	•••••		••••••	••••••									
				And pick up 3m by DW without adjusting CMC/Tensioner pressure																								
		Move vessel over the C0002 wellhead with ROV monitoring. Bottom of wellhead connect													tor at	1.5m a	bove t	op of fu	innel									
		Lower and land BOP by DW payout on wellhead with 450kN on wellhead. ROV confirm Bo Lock wellhead connector via Driller's control panel. Confirm wellhead connector lock indica													BOP I icator	neading in lock	at 30 positic	0deg. on.										
		Perform pick up test with 450kN over pull and slump test with 1,900kN slack off weight fo													or 5m	ins - No	wellh	ead mo	vement.									
		Record bullseye after landing BUP: Flex joint Udeg, LMRP Udeg, BUP Udeg. Set riser tension at 8,000kN and open rest of 4 APV bottles on each tensioners													•••••	••••••												
		(22:00-22:45) Pressure test wellhead connector.																										
		Upen upper споке/кш таш-sare valve. Flush cnoke/kш line with 5bbl of seawater. Close upper kill fail-safe value Closed Blind Shear Ram (BSR). Pressure test wellhead connector to 300psi for 5mins and 3,000psi for 5m											ns - Ok	K. Bleed	off pres	sure.												
					(22	.45 22	(8.8bbl)	oumpe	d, 8.1	1bbl ret	urned)	iool int	to Chr	ol Ini	oction	Lino (GII) for	wollbood	0000	nontor	Confir	moda	lucol ro	turn offor	4500	numnoo		
		(22:45-23:45) Inject 70gal of monoethylene glycol into Glycol Injection Line (GIL) for wellhead connector. Confirmed glycol return after 45gal pumped. Concurrent operations:																										
		Adjust hook load to 640kN to support RRT/traveling block/landing joint/inner barrel. Release gatorlock.																										
		(23:45-24:00) Commence rotation test to from 300deg to 95deg to counter clockwise. Total 205deg.																										
		Observed 10 to 20deg delay of Telescopic joint load bearing rotation to ship heading [BOP failure]																										
					[RC	DV]						405																
						(15:3	Before of	live, ad	djust	one of	fixed light	angle	i Injeci from '	tion s "dowr	kia 1" to "u	p" for	checkir	ig gasket ii	nsid	e well	head, n	nore cl	early.					
				·····			ROV co	nfirm g	aske	et ring is	s inside w	ellhea	d conr	nector	before	e land	ing.											
Ti	me Breakdo	wn (00:00 -	06:00 on	24-Oct) *Th	e data o	n 00:00 - 0	6:00 is u	nofficia	al.																		
From 0:00	то 1:45	Hrs 1:45	Code BOPE	Depth(mBRT)	Continu	e to rot	tation tes	t							De	tail of C	Operation											
					(00	:00-01	:15) Rota	ite shir	hea	ding to	tal of 205	deg fr	om BC	P lan	ding di	irectio	on(300de	eg) to 95de	eg to	coun	ter cloc	kwise.						
							I her	orotate Obser	∙ tota ve w	l of 205 hite ma	deg to clo ark on load	ckwis d bear	e for b ing fol	lowing	o 300di a Vessi	eg. el rota	ation pro	perly. Rot	ate	functio	n OK.				~~~~~			
				ļ	(01	15.01	(AE) Ohio	Indicat	tor sh	nows ro	tation gap	betw	een V	essel	and Te	ensior	ner bear	ing within :	20de	eg.								
					(01	.15-01	Stop	rotatio	n tes	t at shi	p heading	ung u 25de	g for c	heck	ROV c	able.	ey with	CIUCKWISE.										
							While →Ad	e stand	lby, c	bserve	inner bar	rel co	cked a	nd lif	ed insi	ide sp d shin	oider.	by beavin	a									
							An	d apply	y upp	er pack	ker pressu	ire to	stabiliz	ze inn	er barr	el cok	king mot	ion stoppe	g. d.									
1:45	4:30	2:45	BOPE(N)		Pick up Co	and manect h	ake up la nvdraulic	nding hose a	joint and fu	to Tele: unction	scopic joir test gator	nt. Str · lock '	oke ou "Secur	it Tele e". "A	escopic .uto". "I	: joint Lock"	and inv are OK	estigate ga . And all he	ator oses	lock c are c	onditior	n on sp ndition	ider.		~~~~~			
4:30	6:00	1:30	BOPE		Continu	e rotati	ion test																					
					Lo	wering	top of in	ner ba	rrel d	lown /n	n below s	pider.		~~~~~	~~~~~				~~~~	~~~~~		~~~~~						
Bit Record Bit Si	ze		IA	ADC C	N- N		Dept	h (mBR1	Г)	Met	er-		WOB (kN)		rpm	m	Total I	Rev.					Dull Condition					
No. (i	n) M	FK I)	/pe C	ode 5/	NO. N	UZZIES	From	-	То	ag	le	nrs.	Min.	Max.	Min.	Max.	(ker	n)	Inne	er	Outer	Dull	Loc.	В	G	0.D.	RP	
								i															Hook W	4 (KNI) @2	1:00bm			
BHA RECOID																			7	Hook Los	ad	+.001115	0.0	395				
		{																					BHA Below H	WDP				
Mud Propert	ies	{																					below Ja	r				
Mud Type	Time	Depth (mBBT)	MW VIS	PV YV	6rpm (1	Gel St.	WL C	ake pH	Pf	CI-	Sand Oil	Solid	MBC	Te	mp	K+	n	K LG	s	FIT 20/	40 (mm)		Hook +	RRT			360	
KNPP		Pit			(.	1									Out					Umin	Sinin		Jar Rota	ating time	S/N:	-	147	
																							Today Cutting	- skip @24:0	Total 0	-	hrs	
Mud Pumps : 1	4-P-220 @	0.0 mBRT	5.00 Pr	gallon/stroke ess. Ann	@97% . Vel.	Perso CDEX	nnel @24:0	8	1	Mud Ma Item	aterials on B	oard @	24:00hrs Rece	s eived	Us	ed	(unit: kg)	Stock					E	mpty 25	F	-ull 0	Total 25	
No. Line	r Size Si	PM GPM (MPa) (m.			/min)	101	_	Barite (I	Barite (Bulk) Caustic Soda						813,000 1,000						ROV @	24:00		Disco				
2 6	5	0 0 0.0 0		0.0 0	0	MWJ	(30,01161)	15		Lime	Lime							2,200					Last Div	ast Dive		10/23/201	18	
3 6 Geologic In	formation					Scien	tist	2		Soda A Caustic	sh Potash							0 1,625			Heli Info	ormation	Injection	n Skid		65	/135 gal	
From	То	L	ithology of	cuttings				_	-	Tel-Poly XCD-Po	ymer DX / L olymer	/ H					6,40	0 / 1,200 / 0			Flt. No.	Ar	T rived	ime Depa	rted	Pass Are.	enger Dept.	
						AXON	N neering	1		Lignate	NC ube W							4,500			1							
						SLB (Cementing	1		Tel Clea	an W							6,400			3							
Shale Shal No.1	ter	No.4		Centrifuge No.1	: hrs off	SLB V Geos	VL ervices	0	-	Astex-S Deform	er 30C							6,300 448			4 Safety (HSE) ar	nd other i	nformation				
No.2 No.3		No.5 No.6		No.2 0	off	AFGI0 Frank	obal s Internation	0 al 0	-	Tell DD Bi-Carb	onate							3,200 2,000			Inciden	t		Last Incident		No. LTA		
Materials S	tock on Boa	ard @24:00	ook II	and Roa	bowied	Enver	nture	0		Citric A	cid						1.0	1,300			LTA			22				
Fresh Wate	er	m3 2	279.9	86.8	89.5	M-I S	WACO	/ACO 2		Telnite	GXL						684			Remarks		s						
Potable Wa Drill Water	iter	m3 2 m3 2,0	251.4 014.0	18.1 7.0	0.0		\pm		Treat-H Mud Se		F				9,200 130													
Fuel Lube, Oil		m3 7,5 Ltrs 132	537.9 2,000	43.9 0	0.0	Total		143		Tel Plug Tel Stor	\vdash				500 / 500 / 500 500 / 260													
Heli Fuel Ltrs 0.0 0.0 Cement "GWC" ton 186.0 0.0					0.0	M	ud Volume	(m3)	2	Balolift	<u></u>							163 0			Marine	Informat	ormation @24:00			~	2	
Cement "G" ton 97.0 0.0					0.0 KNPP mud (1.33) 0.0 PHG (1.06sg)				-	Tel Flov	w P	P					0			Pitch (deg)						0.	.2	
Boat Inform	nation @24:	Stature	Lı	Time @Chik	yu	F				Poro Se Steel Se	Poro Seal Steel Seal 50							2,310 5,250			Roll (deg) Vessel Heading			J (deg)			0.1	
#8 Meiii-n	#8 Meiji-maru Katsuura			parted Arr	rived	ed			-	KCI NaCI		F				16,000 18,000				Riser Tension (I V.D. Load (ton)			(kN)			- 389		
Akatsuki Chikyu								1104		Fracsea	al					9,000				Max Draught (m)			9.0					
Weather In	formation	-	(1-1-0)	1		<u> </u>	undi Kard	118	4	JUDDSGS					-		·				UNUSTE	. 1448)				13		
Time	Weather	Lemp. Air	(degC) SW	вarometer (hPa)	Speed (m/	W s) Dir.	(deg) G	ust (m/s) He	ight (m)	Wave Dir. (deg)	Per	iod (s)	Spee	Cun d(knt)	rent Dir.	(deg)	Visibility (km)										
24:00	0 hedule:	22.0	23.3	1022.2	9.8 and Divort-	r Rig d-	63 wn Piece -	10.6		2.1	80		6.4 RRT	0	.7	24	45	22.0			Repo	rted by :	A. Suzu	ki / N.Saku	rai			
rouay S SC	noudie.	Jonunue ro	sauon test.	ə.dii UFJ â		i uy u0			գարութ	ont. Oalid	. ato ruvið. Þ		anat.								whhu	riou by	Jaruf	aoril				