

**Chikyu DAILY MORNING REPORT**

Mission No. : **CK18-04** Exp. No. : **Exp 358**

Report No. : **29**

Site Name **C0002** Hole Name **C0002P** Lat. **33° 18.0507'N** Long. **136° 38.2029'E** Seabed Depth : **1,967.5** mBRT RT-MSL : **28.5** m Report Date : **5/Nov/2018**

Depth : @24:00 **4,902.0** mBRT mbsf Progress : **0.0** m Drilling/Coring/Underreaming Hrs. : **0.00** hrs Last BOP PT: **10/25/2018** Next BOP PT: **11/15/2018**

Depth : @06:00 **4,902.0** mBRT mbsf LAST CASING : **11-3/4"** x **2,922.50** mbsf **4,890.0** mBRT Last BOP FT: **11/1/2018** Next BOP FT: **11/8/2018**

Summary of Operation on **4-Nov** : Cont. Run USIT-CBL-CCL to 4.878mBRT. POOH. MU&RIH junk basket assembly. POOH. MU&RIH plug setting tool w/EZSV. Set EZSV. Slip and cut drill line. Last Glycol 35gal Inj. **30** October 2018

Present Operation @ 06:00 on **5-Nov** : Slip and cut drill line. mBRT: meter below rotary table mbsf: meter below sea floor

Time Breakdown ( 00:00 - 24:00 on <b>4-Nov</b> )					Detail of Operation
From	To	Hrs	Code	Depth(mBRT)	
0:00	0:15	0:15	LOG		Perform free pipe calibration at 2,900mBRT.
0:15	1:30	1:15	LOG		Run USIT-CBL-CCL tool from 2,900mBRT to 4,878mBRT. Pass top of liner without any obstruction.
1:30	2:00	0:30	LOG		Perform USIT / CBL repeat logging from 4,878mBRT to 4,706mBRT.
2:00	2:15	0:15	LOG		Run back to 4,880mBRT.
2:15	3:45	1:30	LOG		Perform USIT / CBL main log from 4,880mBRT to 3,900mBRT.
3:45	8:15	4:30	LOG		Perform main corrosion logging for 13-3/8" casing from 3,900mBRT to 1,983mBRT.
8:15	8:45	0:30	LOG		Run back to 2,125mBRT. Perform repeat corrosion logging for 13-3/8" casing from 2,125mBRT to 2,019mBRT.
8:45	11:30	2:45	LOG		POOH USIT-CBL-CCL from 2,019mBRT to surface. Lay out tools. Close CMC at 100mBRT. Recover some metal debris around CCL tool. Decision make to run junk basket assembly using wireline.
11:30	12:15	0:45	LOG(N)		Prepare junk basket assembly.
12:15	14:45	2:30	LOG(N)		Make up junk basket assembly. RIH junk basket assembly from surface to 4,874mBRT. Measure the tool string. Make up junk basket assembly - From bottom: Gauge ring (10.312" OD), Junk basket, EQF-33, CAL-B, PEK-BC Set wireline depth counter "Zero" at CCL sensor depth at rotary. Activate CMC at 70mBRT.
14:45	17:45	3:00	LOG(N)		POOH junk basket assembly to surface and lay out same. There are some metal debris at CCL. Junk basket catches some small cuttings and one metal debris.
17:45	19:45	2:00	LOG		Prepare plug setting tool. Fill up oil for temperature compensation. Install explosive and igniter. Install EZSV at the bottom of plug setting tool. Measure the tool string.
19:45	23:30	3:45	LOG		RIH plug setting tool w/EZSV and set EZSV at 4,869mBRT. Set wireline depth counter "Zero" at CCL sensor depth at rotary. Activate CMC at 50mBRT. Conduct depth correlation at 6m pup while RIH. RIH to 4,865mBRT and conduct depth correlation between 4,820-4,872mBRT w/Up log. Decide EZSV set depth at 4,869mBRT. Pick up EZSV to 4,869mBRT (CCL depth: 4,866.12mBRT) and fire. Confirm wireline tension decreased with 200lbs after a few minutes. Top of EZSV at 4,869mBRT.
23:30	24:00	0:30	LOG		POOH plug setting tool to surface, on going.
					24hr ditch magnet weight: 0 kg (total 4.72kg)
					[ BOP failure ]
					[ Offline activities ]
					Continue investigation on diverter malfunction.
					MU and secure FOSV x HWDP x NAMCBPV x 6-5/8" DP UD165 (1jt) for surface test at Aux. well.
					Dive ROV and monitor hydrate around BOP/Welhead; No bubbles from ports on LPWHH.
					Remove hydrate around underneath of Wellhead connector by trash pump.
					Unable to remove hydrate underneath of LBOP because manipulator arm cannot reach there.
					Check Yellow OGB "Open" condition by ROV; Observe BOP fluid leak from SPM.
					Pressure test NSD manifold and hose to 7,000psi for 10mins - good test.

Time Breakdown (00:00 - 06:00 on **5-Nov**) \* The data on 00:00 - 06:00 is unofficial.

Time Breakdown (00:00 - 06:00 on <b>5-Nov</b> )					Detail of Operation
From	To	Hrs	Code	Depth(mBRT)	
0:00	1:45	1:45	LOG		Continue to POOH plug setting tool to surface. Close CMC at 50mBRT. Recover some metal debris around CCL tool. Confirm EZSV bridge plug is released from running tool. Concurrently flush pressure test line from cement unit to choke line with 5bbbl.
1:45	2:30	0:45	BOPE		Pressure test against EZSV to 3,300psi for 5min by cementing pump - good test. Pressure test surface line to 3,500psi for 5mins - good test. Close BSR.
2:30	3:45	1:15	LOG		Pressure test against EZSV with 3,300psi by cementing pump - good test. Bled off pressure. Pumped 12.8bbbl, returned 12.8bbbl.
3:45	6:00	2:15	RS		Rig down wireline equipment. Slip and cut drill line. Concurrently modify service loop deflection bar on HPS.

Bit No.	Size (in)	MFR	Type	IADC Code	S.No.	Nozzles	Depth (mBRT) From To	Meter-age	Hrs.	WOB (kN) Min. Max.	rpm Min. Max.	Total Rev. (krev)	Inner	Outer	Dull	Loc.	B	G	O.D.	RP
BHA Record @24:00																				

Hook Load	Hook Wt. (kN) @24:00hrs	mBRT
BHA		670
Below HWDP		
below Jar		-
HPS & Traveling block		600
Hook + RRT		-
Hook block		-
Jar Rotating time S/N:		-
Today		-
Total		-
Empty		34
Full		0
Total		34

Mud Type	Time	Depth (mBRT)	MW	VIS	PV	VV	6rpm	Gel St. (10', 10")	API	Cake	pH	PI	Cl-	Sand	Oil	Solid	MBC	Temp In	Temp Out	K+	n	K	LGS	FIT 20/40 (mm) 0 min 5 min 10 min 96	
Mud Properties @24:00																									
KNPP	17:00		1.33	53	12	24	7	6	10	2.8	0.4	9.9	0.2	135,000	0.25	15.0	0.25	22	21,400	0.42	2.71			10	96

No.	Liner Size	SPM	GPM	Press. (MPa)	Ann. Vel. (m/min)	DC	DP
1	6"	0	0				
2	6"(Booster)	0	0	0.0	0	0	0
3	6"	0	0				

Personnel @24:00	Mud Materials on Board @24:00hrs (unit: kg)
CDEX 9	Barite (Bulk) 760,200
MJ Crew 99	Caustic Soda 1,200
MJQ (SC, Other) 2	Lime 200
MWJ 14	Soda Ash 1,050
Scientist 2	Caustic Potash 2,075
Telinite 2	Tel-Polymer DX / L / H 4,940/ 920 / 0
Oceanering 6	XCD-Polymer 1,550
SLB Cementing 1	Lignite NC 4,500
SLB WL 6	Clean Lube W 8,000
Geoservices 6	Tel Clean W 6,400
BHGE 0	Astex-S 5,300
M-I SWACO 4	Deformer 30C 400
Gyrodota 1	Tel DD 3,200
SLB Whipstock 2	Bi-Carbonate 1,250
SLB LWD 2	Citric Acid 2,275
SLB DD 2	Tan Cal M / F / FF 1,020 / 210 / 510
SLB Seismic 1	Telinite GXL 684
AFGlobal 2	Treat-HS 9,200
Mud Seal 8	Mud Seal P 130
KNPP mud (1.37) 59	Tel Plug C / M / F 500 / 500 / 500
	Tel Stop P / G 500 / 260
	Balolite 300
	Driscall D 0
	Tel Flow P 2,310
	Poro Seal 3,250
	Steel Seal 50 11,000
	KCl 2,000
	Fracsael 0
	Stopsael 8,000
	Bentonate(Bulk) 46,000

Fit. No.	Time Arrived	Time Departed	Passenger Are.	Passenger Dept.
Heli Information @24:00				
1				
2				
3				
4				

Shale Shaker	Centrifuge: hrs
No.1 20, 80 x 2ea	No.4 20, 80 x 2ea No.1 off
No.2 20, 80 x 2ea	No.5 20, 80 x 2ea No.2 off
No.3 20, 80 x 2ea	No.6 20, 80 x 2ea No.3 off

Item	Unit	Stock	Used	Received
Materials Stock on Board @24:00				
Fresh Water	m3	285.5	80.6	102.1
Potable Water	m3	247.5	7.5	0.0
Drill Water	m3	1,923.0	5.0	0.0
Fuel	m3	6,530.7	44.7	0.0
Lube Oil	Ltrs	124,600	0	0
Heil Fuel	Ltrs	0.0	0.0	0.0
Cement "GWC"	ton	186.0	0.0	0.0
Cement "G"	ton	97.0	0.0	0.0

Boat Information @24:00		Time @Chikyu	
Boat Name	Status	Departed	Arrived
#8 Meiji-maru	Chikyu		
Akatsuki	Chikyu		

Weather Information												
Time	Weather	Temp. (degC) Air SW	Barometer (hPa)	Wind Speed (m/s)	Dir. (deg)	Gust (m/s)	Wave Height (m)	Dir. (deg)	Period (s)	Current Speed (knt)	Dir. (deg)	Visibility (km)
24:00	bc	19.5 22.3	1020.1	9.9	4	11.3	1.6	90	5.5	0.5	207	22.0

Today's Schedule: Complete slip and cut drill line. Set whipstock.

Reported by : A. Suzuki / T. Yokoyama  
Approved by : T. Ikawa