ite Name	C000	LILY MORNING REPORT			<u>M</u>	Mission No. : Lat. 33° 18.0507					Seabed Dept			RT-MSL : 28.5 m	Report No. : Report Date :	47 23/Nov/2018
	@24:00 @06:00	4,990.0		2.5 mbsf	f L	AST CASING	11-3/4	4" )	2,922.50	erreaming Hrs. 0 mbsf( 4,8	90.0 mBF	hrs	Last BOP PT: Last BOP FT:	11/15/18 11/22/18	Next BOP FT:	12/6/18
Pre		of Operation ion @ 06:00	on 23-	Nov : Nov : 22-Nov					-Reamer to 3	,800mBRT. FL	inction Well	Command	er. BOP cleaning. BOP BHA to 4,845.5mB		Last Glycol 35gal Inj. mBRT: meter below mbsf: meter below s	
From 0:00	To 1:00	Hrs 1:00	Code OTHER	Depth(mBRT) 4,990.0	Continue	e make up Z	Reamer	& Well co	nmander su	urface test a	ssembly.	Detail of O	peration		mosi, meter below s	ea liou
1:00	3:00	2:00		4,990.0	Mak		it X616 x	Bit sub x	XO x Z-Re	amer x Floa		at x Well	commander.			
					Z-Re	eamer: Low Pick	ering Z-Re up Z-Rea	eamer to a mer and o	30mBRT, th confirm cutte	en apply pre er block not	opened an	d tape is	1MPa, 500gpm x 5. not broken	7MPa		
					Well	l commande	r: Lowerin Pressur	ng Well co re hold 8M	mmander to IPa x 30sec	o 30mBRT, t cond, then in	crease pro	ection an essure to	nd drop "Open" 2.11 9.5MPa. Confirm s	leeve shift by pres	ally increase pressure ssure drop to 0.8MPa	by 50gpm
					Well	l commande	r: Lowerin	ng Well co	mmander te	o 30mBRT, t	reak conr	ection ar	firm Well command nd drop "Close" 2.11	5"ball and gradua	ally increase pressure	by 50gpm
							Pressur Apply p	re hold 7. ressure w	5MPa x 30s /400gpm x	econd, then 4.0MPa. Pic	increase p k up string	ressure	to 10.5MPa. Confirm firm Well command	n sleeve shift by p	pressure drop to 0.8M	Pa
3:00	9:30	6:30	TRIP	4,990.0	Make up Mea	and Run 8- asure the too	1/2" x 12-	1/4" LWD	w/Z-Reame	er BHA to 51 and MWD to	2mBRT					
					Mea	MWD tool asure Sonics				wise from S ea	eismicVisio	on tool fa	ce.			
9:30	10:00	0:30	TRIP	4,990.0	Mea	shallow hole	ndrel leng	th: 20-3/4								
10:00	11:45	1:45	TRIP	4,990.0	Rece	eive all sign	als proper	rly, except	resistivity of Reamer BH	data due to r HA to 1417m	esistivity to BRT	ol restric	ted performing insi	de Riser		
11:45	12:30	0:45	TRIP	4,990.0	Conduct	shallow hole	e test for L	WD #2		30rpm x 0.5						
12:30	14:30	2:00	TRIP	4,990.0	Con	firm resistiv	ty data ac	quired fro	m LWD.	to 2,022mB						
14:30	15:00	0:30	TRIP	4,990.0	Step pur Rec	nping with 1 ord pressure	00-200-30 e: 100 - 20	00-400-50 00 - 300 -	0gpm to ac 400 - 500g	tivate seism pm x 2.1 - 4.	cVISION. 0 - 7.0 - 1	.5 - 14.5	MPa.			
15:00	15:45	0:45	OTHER	4,990.0	Open We	ell Comman	der side p	ort and is	plate the flo	w toward bit ase pumping	LWD.					
					Build	d up standpi ease pressu	pe pressu re to 12.5	Ire to 9.01 MPa, and	APa, and st increase p	op pumping ressure to 1	and wait a 3.5MPa gr	minute.	inally, observe slee	eve shifts open sid	le by dropping standp	ipe pressure.
					Cont	ifirm side po	rt opened	by pump	ng with 400	)gpm x 4.0M	Pa.		om x 2.2MPa.			
5:45	16:30	0:45	BOPE	4,990.0	Incre Clean arc	ease pump ound BOP a	ate to 400 nd wellhe	Ogpm x 4 ad from 2	1MPa to co ,000mBRT	nfirm flow to to 2,012mBl	ward bit/L	VD isola	ted.			
6:30	17:15	0:45	OTHER(N	4,990.0	Pum Attempt t	np with 400g to close Wel	pm x 4.0M I Commar	MPa and inder side	otate with 5 port.	örpm x 1.0kN	lm.					
					Brea Pres	ak connectio ssure build u	n and dro p to 10.7	p 2.115"   MPa, and	stop pumpi	ase pumping ng and hold	pressure.	pm x 2.0	MPa.			
					Incre Star	ease pressu t pumping to	re to 13.1 confirm	MPa and pressure	observe pre back to the	essure dropp normal (400	ped. gpm x 11.9	MPa), b	ut pressure is still 4	0MPa.		
			<u> </u>		Drop Build	p another 2. d up pressu	115"ball a e to 8.0M	gain, and IPa, and s	chase pum top pump a	ping with 10 Ind hold pres	0gpm x 2. sure. The	MPa. 1, increa			essure dropped at 12.	5MPa.
					Fail Deci	to close We ide to resum	II Comma ie RIH for	nder side BOP fun	port by con ction test an	ifirming pum nd SLB engir	p with 400 neer to cor	gpm.	onshore during BOF			
7:15 8:00	18:00 19:15	0:45 1:15	TRIP BOPE	4,990.0 4,990.0	Resume		12-1/4"LV	VD w/Z-R	amer BHA	to 2,272mB			······································			
					Cha Find	inge Blue Po d Upper Ann	DD from Y ular "Close	ellow PO e" leak (1	D at Drillers 3L/min), Up	house. per Pipe Ra	m "Close"	leak (12.	7L/min). And find de	elay PS signal on	display of Lower Inne	er Kill "Close".
9:15	20:00	0:45	OTHER	4,990.0	Find	d Middle Pip ell Comman	Ram "O	pen" reco	vered from	last function	test. Back	to Yellov	w POD from Blue P	DD.		
					Drop Build	p 2.115"ball d up pressu	and chase e to 7.0M	e pumping IPa, and s	tep increas	m x 1.3MPa ing pressure	by 1.0MP	a and wa	ait a minute every st	ep.		
					Obs	serve pressu	re droppe	d at 12.0	MPa and 1.0	OMPa trappe ed by pumpi	d after pre	ssure dr	opped.			
20:00	23:30	3:30	TRIP	4,990.0	Incre	ease pressu	re to 500g	gpm x 15.	5MPa and o	confirm LWD IA to 3,800m	functione					
23:30	24:00	0:30	TRIP	4,990.0	Offlir Conduct	ine job: Prep LWD shallo	are Air gu w hole tes	in for che st at 3,800	k shot and mBRT.	secure the s		of shackl	e by tape.			
					CMC	C on and Bo	oster on v	with 450g	om x 4.0MP	'a. )rpm x 8.5 - '	9.9 - 10.3	10.9kNr	n.			
					Pick	c up weight v	v/100rpm:	2,385kN	Slack off w	eight w/100	rpm: 2,360	kN.	5rpm x 3.5-5.0kNm,	on aoina.		
						26-14:24) F										
т	me Breakdo	wn (00:00 -	06:00 on	23-Nov		e data on 00:00										
From 0:00	To 2:00	Hrs. 2:00	Code OTHER	Depth(mBRT) 4,990.0	Continue	e conduct LV	/D shallov	w hole tes	t at 3,800m	BRT.		Detail of O	peration			
					Whil	le testing, C form teleme	MC on an	d Booster	on with 45	Ogpm x 4.0N	IPa.					
						#1 test w/5	50gpm x	19MPa(N	IP#1 275sp	m, MP#3 27 m, MP#3 30	5spm), str 0spm), str	ong pum ong pum	p harmonics affect r p harmonics affect r	eceiving signal, N eceiving signal, N	IG IG	
						#3 test w/5 #4 test w/5	50gpm x 50gpm x	19MPa(N 19MPa(N	P#1 200gp	m, MP#3 35 m, MP#3 32	Ospm), str 5gpm), str	ong pum	p harmonics affect r p harmonics affect r	eceiving signal, N eceiving signal, N	IG	
						eive Seismi	Vision da	ata, takes	40min to su	ırface, OK			eiving good signal v	v/8bps, OK		
2:00 4:30	4:30 5:00	2:30 0:30	TRIP TRIP	4,990.0 4,990.0	Troublesh	hoot DCIS of	ue to mal	function		DmBRT to 4,						
5:00	6:00	1:00	TRIP	4,990.0	Continue	RIH 8-1/2"	x 12-1/4"	LWD BHA		properly, Re 5.5mBRT to						
						all Geologra anwhile: DCI			not on the D	OCIS screen	properly, I	Reboot D	CIS, Troubleshoot of	ongoing		
Record (								- 1		1						
	in) M		Vpe C	ode		2, 3x13/32	epth (mBRT	To	Meter- age		B (knt) Max. Min	rpm . Max.	Total Rev. (kern) li	nner Outer	Dull Condition Dull Loc. B	G O.D. RP
	@24:00				200										Hook Wt. (knt) @24	:00hrs 3,792.0 mBRT
#11	8.5*x12.25*	8-1/2" Bit x 8-1/2"DC(1	MicroScope6 x 10-1/4"Sta	75 x arcVisio b x 8-1/2"DC	n675 x TeleSc (3stds) x 8"Ja	cope675 x Sonic ar x 8-1/2*DC(2)	Scope675 x s x XO x 5.68"H	eismicVision	675 x XO x 6-3/ x XO	4"DC (1) x Z-Rea	mer x Float s	b w/non-po	ted float x 7"Well comman	der x XO x	Hook Load BHA	2,380
															Below HWDP below Jar	320 220
i Proper ud Type	ties @24:00 Time	Depth (mBRT)	MW VIS	PV YV	6rpm Ge	el St. /", 10') API	Cake pH	Pf C	I- Sand Oi	il Solid MBC	Temp	- K+	n K LGS	FIT 20/40 (mm)	HPS & Traveling blo Hook + RRT Hook block	-
(NPP (NPP	4:00	(mBRT) Pit 2,000	1.37 55 1.37 57	23 32 24 32	(10	13 2.5	0.6 9.9	0.2 138	000 0.50	16.5 0.25 16.5 0.25	16	22,000	0.41 3.41 1.90	0 min 5min 20 112 20 98	Hook block Jar Rotating time Today 0.00	- S/N: 1762-5074 Total 0.00 hrs
arr				gallon/stroke		13 2.5 Personnel @				16.5 0.25 Board @24:00h		21,400	0.42 3.16 2.00 (unit kg)		Cutting skip @24:00 Empty	Total 0.00 hrs Full Total
Pumos · *			PM Pr	ess. Ann	n. Vel. (min)	CDEX MQJ Crew	9 99	Ite		Rec		Used	Stock 654,500	_	29 ROV @24:00	0 29
1			50	DC	DP	MQJ (SC, Ot MWJ	ner) 1 16	Cau Lime	stic Soda				1,200 200		Status Last Dive	On deck 11/22/18
b. Line	r Size Sl 5* 5 poster) 5	50 2	50 1	53	42	Scientist	14	Cau	a Ash stic Potash				1,825 2,700		Injection Skid nation @24:00	135 /135 gal
b. Line 6*(Bo	r Size Sl 5* 5 poster) 5	50 2 50 2 @24:00	50 1! 50			Telnite	2	XCE	Polymer DX / L I-Polymer	/H		400/0/0	2660/1200/0 1,050	FitNo.	Time Arrived Depart	
D. Line	r Size Si 6* 6 poster) 6 6* 6	50 2 50 2 @24:00	50 1	cuttings	$\exists$	Oceaneering	na 1	Lign	ate NC				4,500 5,000	1 2	9:05 9:15	
b. Line 6*(Bo	r Size Si 5* 5 ixoster) 5 5* 5 iformation (	50 2 50 2 @24:00	50 1! 50	cuttings		SLB Cementi SLB WL	2	Clea	in Lube W							5 7 7
<ul> <li>Line</li> <li>6"(Bc</li> <li>6"(Bc</li> <li>0</li> <li>0</li> <li>0</li> <li>0</li> <li>0</li> <li>1</li> <li>0</li> <li>1</li> <li1< li=""> <li>1</li> <li>1</li> <l< td=""><td>r Size Si 5* 5 soster) 5 5* 5 aformation ( To er @24:00</td><td>50 2 50 2 824:00</td><td>50 11 50 Lithology of</td><td>Centrifuge</td><td>hrs</td><td>SLB Cementi SLB WL Geoservices M-I SWACO</td><td>2 6 4</td><td>Clea Tel ( Aste</td><td>in Lube W Slean W x-S</td><td></td><td></td><td></td><td>6,400 5,300</td><td>3 4</td><td></td><td></td></l<></li1<></ul>	r Size Si 5* 5 soster) 5 5* 5 aformation ( To er @24:00	50 2 50 2 824:00	50 11 50 Lithology of	Centrifuge	hrs	SLB Cementi SLB WL Geoservices M-I SWACO	2 6 4	Clea Tel ( Aste	in Lube W Slean W x-S				6,400 5,300	3 4		
Line 6"(Bo ologic Ir From	r Size SI s* £ soster) £ s* £ iformation ( To ver @24:00 .50 x 2ea .50 x 2ea	50 2 50 2 224:00 No.4 20, No.5 30	50 19 50 19 Lithology of Dummy x 2 , 50 x 2ea	Centrifuge No.1 0 No.2 0	off	SLB Cementi SLB WL Geoservices M-I SWACO SLB Whipsto SLB LWD	2 6 4 3k 2 2	Clea Tel ( Aste Defo Tell	In Lube W Clean W x-S Irmer 30C DD				5,300 368 3,200	4	SE) and other information Last	5 7 7 No. LTA
Line     Cologic Ir     From     Alle Shale     1 30     2 20     3 30,t     terials S	r Size Si svoster) { svoster) { formation ( To To so x 2ea so x 2ea so x 2ea so x 2ea so x 2ea so x 2ea	50         2           50         2           224:00         2           No.4         20,           No.5         30           No.6         20           and @24:00         24:00	50 11 50 11 Lithology of Dummy x 2 , 50 x 2ea , 50 x 2ea	Centrifuge No.1 0 No.2 0 No.3 0	off off off	SLB Cementi SLB WL Geoservices M-I SWACO SLB Whipsto SLB LWD SLB DD SLB Seismic	2 6 4 3k 2 2 2 2	Clea Tel 0 Aste Defo Tell Bi-C Citri	In Lube W Clean W x-S mmer 30C DD arbonate c Acid				5,300 368 3,200 1,250 2,275	4 Safety (HS Incident	Last Incident	
Line     (i)	r Size Si Si 2 Si S	50         2           50         2           22         22           24:00         20           No.5         30           No.5         30           No.6         20           ard @24:00         Unit S           m3         30	50 11 50 11 Dummy x 2 , 50 x 2ea , 50 x 2ea ock U 320.0	Centrifuge No.1 0 No.2 0 No.3 0 sed Rec 82.5	off off erived 95.5	SLB Cementi SLB WL Geoservices M-I SWACO SLB Whipsto SLB LWD SLB DD	2 6 4 2k 2 2	Clea Tel 0 Aste Defo Tell Bi-C Citri Tan Teln	IN Lube W Clean W x-S mmer 30C DD arbonate c Acid Cal M / F / FF ite GXL				5,300 368 3,200 1,250 2,275 1,020 / 210 / 510 684	4 Safety (HS Incident	Last Incident	
b. Line     c. Line     c	r Size Si Si 2 Si S	50 2 50 2 224:00 No.4 20, No.5 30 No.6 20 rd @24:00 Unit Si m3 m3 m3 1,	50 11 50 11 Lithology of Dummy x 2 , 50 x 2ea , 50 x 2ea ock U 335.0 712.0	Centrifuge No.1 0 No.2 0 No.3 0 sed Rec 82.5 5.0 18.0	off off off 95.5 0.0 0.0	SLB Cementi SLB WL Geoservices M-I SWACO SLB Whipsto SLB UMD SLB DD SLB Seismic AFGlobal	2 6 4 2 2 2 2 2 2	Clea Tel O Aste Defo Tell Bi-C Citri Tan Teln Teln Mud	In Lube W Clean W x-S Immer 30C DD arbonate c Acid Cal M / F / FF te GXL t-HS Seal P				5,300 368 3,200 1,250 2,275 1,020 / 210 / 510 684 9,200 130	4 Safety (HS Incident LTA HUNS car	Last Incident	
Line     Line     (     )       )      )      )	r Size Si Si 2 Si S	50 2 50 2 2024:00 No.4 20, No.5 3C No.6 2C rd @24:00 Unit Si m3 m3 m3 1, m3 6,	50 11 50 11 Lithology of Dummy x 2 , 50 x 2ea , 50 x 2ea 0 x 2	Centrifuge No.1 0 No.2 0 No.3 0 sed Rec 82.5 5.0 18.0	off off erived 95.5 0.0	SLB Cementi SLB WL Geoservices M-I SWACO SLB Whipsto SLB UWD SLB DD SLB DD SLB Seismic AFGlobal	2 6 4 2 2 2 2 2 2 2 170	Clea Tel 0 Aste Defo Tell Bi-C Citri Tan Teln Trea Mud D Tel f	In Lube W Clean W x-S Immer 30C DD arbonate c Acid Cal M / F / FF te GXL t-HS Seal P Plug C / M / F Stop P / G				5,300 368 3,200 1,250 2,275 1,020 / 210 / 510 684 9,200	4 Safety (HS Incident LTA HUNS car	Last Incident	
o.         Line           1         (i)           2         6*(Bc)           iologic Ir         From	Size SI s" § soster) § s" § soster) § s" § formation ( formation ( formation ( so x 2ea ) so x 2ea	50 2 50 2 224:00 No.4 20, No.5 30 No.5 30 No.5 30 rd @24:00 Unit S m3 m3 m3 1, m3 6, Ltrs 11 Ltrs	50 11 50 11 Lithology of Dummy x 2 , 50 x 2ea , 50 x 2ea , 50 x 2ea 0 x 2ea 0 x 2ea 0 x 2ea 0 x 2ea 335.0 712.0 335.0 712.0	Centrifuge           No.1         0           No.2         0           No.3         0           sed         Rec           82.5         5.0           18.0         45.5           0.0         25.5	off off seived 95.5 0.0 0.0 297.8 0.0	SLB Cementi SLB WL Geoservices M-I SWACO SLB Whipsto SLB UMD SLB DD SLB Seismic AFGlobal	2 6 4 2 2 2 2 2 2 2 2 2 2 2 2 170 me (m3)	Clea Tel ( Aste Defc Tell Bi-C. Citri Ten Teln Trea Mud Di Tel ( Balc Dris	In Lube W Clean W x-S Immer 30C DD arbonate c Acid Cal M / F / FF te GXL t-HS Seal P Plug C / M / F Stop P / G				5,300 368 3,200 1,250 2,275 1,020 / 210 / 510 684 9,200 130 500 / 500 / 500	4 Safety (HE Incident LTA HUNS car Remarks	Last Incident ds 22	
ale Shalas 1 3 (1 2 6"(Bc 3 3 (1 2 6"(Bc 3 3 (1) 1 30 1 30	Size SI s" § soster) § s" § soster) § s" § formation ( formation ( formation ( so x 2ea ) so x 2ea	50 2 50 2 g/24:00 No.4 20, No.5 30 No.6 20 m3 m3 1, m3 6, Ltrs 11 Ltrs 11 ton ton	50 11 50 11 Lithology of Dummy x 2 , 50 x 2ea , 70 x 2ea , 7	Centrifuge           No.2         0           No.3         0           sed         Rec           82.5         5.0           18.0         45.5           0.0         0.0           0.0         0.0           0.0         0.0	off off 95.5 0.0 0.0 297.8 0.0 0.0 0.0 0.0 0.0 0.0 0.0	SLB Cementi SLB WL Geoservices M-I SWACO SLB Whipsto SLB UWD SLB DD SLB DD SLB Seismic AFGlobal Total Mud volume( Mud Volu	2 6 4 2 2 2 2 2 2 2 2 2 170 (170) (224:00) (me (m3)) 1.33) 14(4)	Clea Tel ( Aste Defr Bi-C Citri Tain Teln Teln Bi-C Citri Tain Teln Bi-C Citri Tain Teln Bi-C Citri Citri Tain Teln Bi-C Citri	In Lube W Clean W x-S immer 30C DD arbonate 5 Acid Cal M / F / FF fte GXL t-HS Seal P Plug C / M / F Stop P / G lift cal D				5.300 368 3.200 1.250 2.275 1.0207 210 / 510 684 9.200 130 500 / 500 / 500 500 / 500 / 500 105 0 0 2.310 4.750	4 Safety (HE Incident LTA HUNS car Remarks Marine Inf Heave (m) Pitch (deg Roll (deg).	Last Incident ds 22 ormation @24:00 )	No. LTA
b.         Line           c         6"(B.           d         6"(D.           d         1           d         1           d         1           d         1           d         1           d         2           d         2           d         3           d         1	Size         Si           5"         E           5"         E           iformation         To           To         To           Sover         E           iformation         E           50 x 2ea         Sover           50 x 2ea         Sover           Jummy x 2         tock on Bosem           ar         ater           wer         "           nation         @24:30	50 2 50 2 2024:00 224:00 24:00 No.5 30 No.5 30 No.5 30 No.5 20 rd @24:00 Unit S: m3 m3  m3    	50 11: 50 11: 50 20: 50 2: 50 2:	Centrifuge           No.1         0           No.2         0           No.3         0           sed         Rec           82.5         5.0           18.0         45.5           0.0         0.0           0.0         0.0	off off seived 95.5 0.0 297.8 0.0 297.8 0.0 0.0 0.0 0.0 0.0 0.0 0.0	SLB Cementi SLB WL Geoservices M-I SWACO SLB Whipsto SLB Whipsto SLB DD SLB DD SLB Seismic AFGlobal Total Mud Volu KNPP mud KNPP mud	2 6 4 2 2 2 2 2 2 2 2 2 170 (170) (224:00) (me (m3)) 1.33) 14(4)	Clee Tel ( Astet Bi-C Citri Tel Bi-C Citri Tel Bi-C Citri Tel Bi-C Citri Tel Bi-C Citri Tel Bi-C Citri Tel Bi-C Citri Si Citri Si Citri Citri Si Citri Si Citri Citri Si Citri Si Citri Si Citri Si Citri S	n Lube W Jlean W x-S mmer 30C DD arbonate 2 Acid Cal M / F / FF te GXL Cal M / F / FF te GXL Cal M / F / FF te GXL Seal P <sup>3</sup> Ug C / M / F <sup>3</sup> log P / G <sup>3</sup> log P <sup>3</sup> Seal 1 Seal 1 Seal S0 1			2,000	5.300 366 3.200 1.250 2.275 1.020 / 210 / 510 684 9.200 100 500 / 500 / 500 500 / 500 / 500 0 0 0 0 0 0 106 0 106 0 0 0 1,750 105 0 0 0 0 0 2.310 4.750 2.310 4.750 2.310 4.750 2.310 4.750 2.310 4.750 2.310 4.750 2.310 4.750 2.310 4.750 2.310 4.750 2.310 4.750 2.310 4.750 2.310 4.750 2.310 4.750 2.310 4.750 2.310 4.750 2.310 4.750 2.310 4.750 3.310 3.300 3.310 3.300 3.310 3.300 3.310 3.310 3.300 3.310 3.300 3.300 3.310 3.300 3.310 3.300 3.310 3.300 3.300 3.310	4 Grant Control Contro	Last Incident ds 22	No. LTA No. LTA 0.3 0.2 0.1 330 9600.0
Line	r Size S s <sup>a</sup> £ S soster) £ s <sup>a</sup> £ formation ( To to so × 2ea 50 × 2ea 50 × 2ea 50 × 2ea 50 × 2ea to k on Boa er ter wCC" " mation @24: " mation @24: " mation @24: " mation @24: "	50 2 50 2 224:00 24:00 24:00 201 201 201 201 201 201 201 2	50 11: 50 11: 50 20: 50 2: 50 2:	Centrifuge No.1 ( No.2 ( No.3 ( 82.5 5.0 18.0 45.5 ( 0.0 0.0 0.0 0.0 0.0 0.0 0.0	off off seived 95.5 0.0 297.8 0.0 297.8 0.0 0.0 0.0 0.0 0.0 0.0 0.0	SLB Cementi SLB WL Geoservices M-I SWACO SLB Whipest SLB WhO SLB WD SLB Seismic SLB Seismic SLB Seismic Total Total Mud volumeg Mud volu KNPP mud I KNPP mud Slug mu	2 6 4 4 * 2 2 2 2 2 2 170 024:00 me (m3) 1.33) 14(1 1.37) 444 d	Cles Aster Defe Tell Bi-C- Citri Tan Teln Tell Bi-C Citri Tan Tell Bi-C Citri Tan Tell Bi-C Citri Citri Tan Tell Bi-C Citri Citri Citri Tan Tell Bi-C Citri Tan Tell Citri Tan Tell Bi-C Citri Tan Tell Bi-C Citri Tan Tell Citri Tan Tell Bi-C Citri Tan Tell Citri Tan Tell Bi-C Citri Tan Tell Citri Tan Tell Bi-C Citri Tan Tell Citri Tan Tell Bi-C Citri Tan Tell Citri Tan Tell Citri Tan Tell Citri Tan Tell Citri Tell Citri Tell Citri Tell Citri Tell Citri Tell Citri Tell Citri Tell Citri Tell Citri Tell Citri Tell Citri Tell Citri Tell Citri Tell Citri Tell Citri	n Lube W Zlean W ×-S mmer 30C DD arbonate 2-Acid Cal M / F / FF tie GXL L+HS Scal P Nug C / M / F Scal P Nug C / M / F Scal P Scal S Scal P Scal S Scal Scal S Scal S Scal S Scal Scal Scal S Scal Scal Scal Scal Scal Scal Scal Scal			2,000	5.300 368 3.200 1.250 2.275 0.201 / 510 684 9.200 130 500 / 500 / 500 500 / 500 / 500 0 0 0 0 0 1,050 1,	4 Safety (HS Incident LTA HUNS car Remarks Marine Inf Plath (deg Roll (deg) Vessel He Riser Field V.D. Load Max Dray	Last Incident ds 22 cornation @24.00 ) ading (dsg) ion (dN) (ton)	0.3 0.2 0.1 330 0.600.0 15370 9.0
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